

# BOEMRE Comparison of Offshore Standards - M10PC00108 – TA&R Project No. 677

Progress Meeting No. 3

31 March 2011

# Agenda

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- Introductions
- Work To-date
- Tasks and Schedule
- Summary/Recap

## Work to-date

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- Review of standards and TA&R reports
- Comparison - fixed structures:
  - Environmental criteria and loading recipe
  - Member and joint design
  - Foundation design
  - Seismic
  - Fatigue
- Comparison - floaters:
  - Environmental criteria and loading recipe
- Jacket case study preliminary results
- Calculation Sheets Developed for Member and Joint Checks
- Floater case study TLP/SPAR (?)

# Tasks

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1. Environmental Load Recipes	<input checked="" type="checkbox"/>
2. Loading Conditions	<input checked="" type="checkbox"/>
3. Structural Steel Design	<input checked="" type="checkbox"/>
4. Connections	<input checked="" type="checkbox"/>
5. Fatigue	
6. Foundation Design	
7. In-service inspection and maintenance	
8. Assessment of existing platforms and floaters	
9. Fire, blast and accidental loadings	
10. Installation, Temporary Conditions, and Case Studies	
11. Reporting	
12. Project Management	

# Schedule

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Activity	2010		2011										
	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Augg	Sep	Oct	
Tasks 1 and 2: Environmental conditions and loading													
Tasks 3 and 4: Structural Design and Connections													
Task 5: Fatigue													
Task 6: Foundations/Mooring													
Tasks 7, 8 and 9: In-service Inspection, Assessment, and Fire and Blast													
Task 10 and 11: Installation, Temporary Conditions and Case Studies													
Reporting/Presentations													

# Scope for Floater Case Study

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## **High Level Scope of Case Study for TLP/SPAR:**

- Verify the computer model in SESAM suite of programs to ensure imported model is ready for analysis
- Run in place analysis for extreme (survival) load case
- Run analysis to verify acceptance with criteria as set in API RP-2T/2FPS, ISO 19904-1, and NORSOK N-004
- Compare the results of the analyses
- Summarize the results

## **Assumptions:**

- The case study is intended to be an exercise in acceptance criteria for primary structural members of the hull. Topsides, tendons and foundations are not included as part of this evaluation.

# Examples of Code Comparison

## ▪ Environmental criteria

	API RP 2A/API 2IN1 MEI	ISO 19901-1/ISO 19902	NORSOK N-003
Wave	Section 2.3.1	Annex A8	Section 6.2.1
Wave Kinematic factor	0.05 to 0.05 for tropical storms 0.05 to 1.00 for extra-tropical storm 0.88 for GoM Hurricane	0.05 for tropical cyclones 1.0 for winter storms (ISO 19902A 24.7.3)	0.05 for North Sea Conditions
Marine Growth	1.01 (38 mm) from MHHW to -100 ft in GoM	Table C.1 for UK Beaufort Table C.2 same as NORSOK for Areas offshore Norway: GoM: LAT 15m to 60 m; 38mm Offshore southern and central California, 200 mm are common	Area D factors Norway only
Drag and Inertia Coeff.	smooth $C_d=0.86$ ; $C_n=1.6$ rough $C_d=1.05$ ; $C_n=1.2$ Applicable to $U_{10}, T_{ref}/D > 30$ .	smooth $C_d=0.86$ ; $C_n=1.6$ rough $C_d=1.05$ ; $C_n=1.2$ Applicable to $U_{10}, T_{ref}/D > 30$ .	smooth $C_d=0.86$ ; $C_n=1.6$ rough $C_d=1.05$ ; $C_n=1.2$ Applicable to $U_{10}, T_{ref}/D > 30$ .
Conductor Shielding Factor	Figure 2.3.1-4, applicable to $U_{10}, T_{ref}/D > 5\pi$ (extreme waves). For less severe waves, with $U_{10}/Tapp/S < 6$ ps in fatigue analyses, theorem may be less shielding	Figure D.5-2, applicable to $U_{10}, T_{ref}/D > 5\pi$ (extreme waves); For less severe waves, with $U_{10}/Tapp/S < 6$ ps in fatigue analyses, the shielding shall not be invoked.	8.2.4.2, referred to ISO 10002
Wind	Section 2.3.2 Wind	Annex A7	Section 6.3 Wind
Wind profiles and Gusto	$U(z,0) = U_{10} \times [1 + 0.41 \times (z/L_{10}) \times \ln(1/z)]$ $U(z) = U_{10} \times [1 + C \times \ln(z/L_{10})]$ $C = 5.70 \times 10^{-2} \times (1 + 0.0457 \times L_{10})^{1/2}$ $L_{10}(z) = 0.06 \times [1 + 0.0131 \times U_{10}] \times (z/32.8)^{1/2}$ where $U_{10}$ (ms) is the 1 hour mean wind speed at 32.8 ft	$U_{10}(z,0) = U_{10} \times [1 + 0.41 \times (z/L_{10}) \times \ln(1/z)]$ $U_{10}(z) = U_{10} \times [1 + C \times \ln(z/L_{10})]$ $C = 5.70 \times 10^{-2} \times (1 + 0.15 \times U_{10})^{1/2}$ $L_{10}(z) = 0.06 \times [1 + 0.043 \times U_{10}] \times (z/L_{10})^{1/2}$ where $U_{10}$ (ms) is the 1 hour mean wind speed at $L_{10} = 10$ m. All in SI units	$U(z,0) = U_{10} \times [1 + 0.41 \times (z/L_{10}) \times \ln(1/z)]$ $U(z) = U_{10} \times [1 + C \times \ln(z/L_{10})]$ $C = 5.70 \times 10^{-2} \times (1 + 0.15 \times U_{10})^{1/2}$ $L_{10}(z) = 0.06 \times [1 + 0.043 \times U_{10}] \times (z/10)^{1/2}$ where $U_{10}$ (ms) is the 1 hour mean wind speed at 10 m. All in SI units
Wind Spectra	$S(f) = [3444 \times (U_{10}/32.8) \times (L/32.8)^{1/2}]^2 \times [(1 + f)^{-n}]^{1/2}$ $f = 172 \times (L/32.8)^{1/2} \times (U_{10}/32.8)^{1/2}$ where $n = 0.188$ $S(f) (m^2/s^2/Hz) = \text{spectral energy density at frequency } f (\text{Hz})$ $L (m) = \text{height above sea level}$ $U_{10} (\text{ms}) = \text{the 1 hour mean wind speed at } z,$	$S(f) = [320 \times (U_{10}/10) \times (z/L_{10})^{1/2}]^2 \times [(1 + f)^{-n}]^{1/2}$ $f = 172 \times (z/L_{10})^{1/2} \times (U_{10}/10)^{1/2}$ where $n = 0.188$ , $L_{10} = 10$ ms $S(f) (m^2/s^2/Hz) = \text{spectral energy density at frequency } f (\text{Hz})$ $z (m) = \text{height above sea level}$ $U_{10} (\text{ms}) = \text{the 1 hour mean wind speed at } 10 \text{ m above sea level}$	$S(f) = [320 \times (U_{10}/10) \times (z/L_{10})^{1/2}]^2 \times [(1 + f)^{-n}]^{1/2}$ $f = 172 \times (z/L_{10})^{1/2} \times (U_{10}/10)^{1/2}$ where $n = 0.188$ , $U_{10} = 10$ ms $S(f) (m^2/s^2/Hz) = \text{spectral density at frequency } f (\text{Hz})$ $z (m) = \text{height above sea level}$ $U_{10} (\text{ms}) = \text{the 1 hour mean wind speed at } 10 \text{ m above sea level}$

# Examples of Code Comparison Table

## ▪ Load recipe

Edition and Condition	API RP 2A - WSD	ISO 19901-1/ISO 19902						NOR 30K N-001, NOOS				
		Design Condition		Partial safety factors				Limit State	Action combinations	Permanent actions (G)	Variable actions (Q)	Environmental actions (E)
	The loading conditions should include environmental conditions combined with appropriate dead and live load in the following manners:			7.1a	7.1a	7.1a	7.1a	7.1a	7.1a	1.2	1.2	1.0
	1. Operating environmental conditions combined with dead loads and maximum live loads appropriate to normal operations of the platform.			1.3	1.3	1.5	1.5	0.9	0.9			
	2. Operating environmental conditions with dead loads and minimum live loads appropriate to the normal operations of the platform.			1.3	1.3	1.5	1.5	0.9 <sub>ps</sub>	0.9			
	3. Design environmental conditions with dead loads and maximum live loads appropriate to combining with extreme conditions.			1.1	1.1	1.1	0.9	0.9	1.1 <sub>s</sub>			
	4. Design environmental conditions with dead loads and minimum live loads appropriate to combining with extreme conditions.			0.9	0.9	0.9	0.9	0.9	0.9 <sub>ps</sub>			
	<b>API RP 2A - LRFD</b>						$P_0 = \eta_{\text{ad}}(\eta_{\text{v}} + \eta_{\text{w}})\eta_{\text{g}} = \eta_{\text{ad}}(\eta_{\text{v}} + \eta_{\text{w}})\eta_{\text{g}} + \eta_{\text{ad}}(\eta_{\text{v}} + \eta_{\text{w}})\eta_{\text{e}} = \eta_{\text{ad}}(\eta_{\text{v}} + \eta_{\text{w}})\eta_{\text{g}} + \eta_{\text{ad}}(\eta_{\text{v}} + \eta_{\text{w}})\eta_{\text{e}}$					
	Design Conditions	D <sub>1</sub>	D <sub>2</sub>	L <sub>1</sub>	L <sub>2</sub>	W <sub>1</sub>	W <sub>2</sub>	D <sub>3</sub>				
	Dead and Gravity Loads	3	1.3	1.5	5	-	-	-				
	Operating Wind, Wave and Current Load	1.3	1.3	1.5	1.5	1.2	-	1.5				
	Effects due to permanent and variable actions due to permanent and variable actions are additive.	1.1	1.1	1.1	-	-	1.00	1.00				
	Extreme conditions, when the actions due to permanent and variable actions due to permanent and variable actions are additive.	0.9	0.9	0.8	-	-	1.35	1.35	1.00			
	(a) weight of the structure											
	(b) dead live loads on the platform, by weight of objects retained after objects fall											
	(c) wind load involving the weight of non-deep-seated objects and loads in pipes and tanks											
	(d) the short duration force exerted on the structure from operations											
	(e) the outer critical operating wind, wave and current load											
	(f) wave force applied to the structure due to the considered action of the extreme wave (approximately 100-year return period) and associated current and wind											
	(g) live loads due to the distributed wind											
	1. Typically, a 1-year 50-year winter storm is used as an operating condition in the Gulf of Mexico.											
	2. Earthquake load, where applicable, should be imposed on the platform as a separate environmental loading condition.											
	One of three methods is normally used for defining an environmental load for the extreme selected action Es and generally also the extreme action effect, caused by the combined extreme wind, wave and current conditions:						a) 100 year return period wave height (significant or individual) with associated wave period, wind and current velocities;					
								b) 100 year return period wave height and period combined with the 100 year return period wind speed and the 100 year return period current velocity, all determined by extrapolation of the individual parameters considered independently;				
								c) any reasonable combination of wave height and period, wind speed and current velocity that results in the greatest extreme annual mean return on the structure with a 100 year return period in 100 years, or a 100 year return period typical response of the structure (e.g. base shear or overturning moment, von Mises stress, etc.)				
	Method a) has been used for Gulf of Mexico designs.						b) has been used in the North Sea and many others.					
								c) is a more recent development, suitable when a database of joint occurrences of wind, waves and current is available.				
							Combination of environmental actions with expected mean values and annual probability of exceedance in Table 10-1					
	Limit State	Wind	Wave	Current	Ice	Snow	Earthquake	Sea Level				
		10 <sup>0.5</sup>	10 <sup>0.5</sup>	10 <sup>0.5</sup>	-	-	-	10 <sup>0.5</sup>				
	Ultimate Limit State	10 <sup>1</sup>	10 <sup>1</sup>	10 <sup>1</sup>	10 <sup>0.5</sup>	-	-	10 <sup>1</sup>				
		-	-	-	-	10 <sup>0.5</sup>	-	10 <sup>0.5</sup>				
		-	-	-	-	-	10 <sup>0.5</sup>	10 <sup>0.5</sup>				
		-	-	-	-	-	-	10 <sup>0.5</sup>				
	Accidental Limit State	10 <sup>1</sup>	10 <sup>1</sup>	10 <sup>1</sup>	-	-	-	10 <sup>1</sup>				
		-	-	-	-	10 <sup>0.5</sup>	-	10 <sup>0.5</sup>				
		-	-	-	-	-	-	10 <sup>0.5</sup>				
	In - Mean sea level						In' - mean water level, including the effect of possible storm surge					
	Geismic response analysis should be carried out for the most critical water level											

# Examples of Code Comparison Table

## ■ Seismic

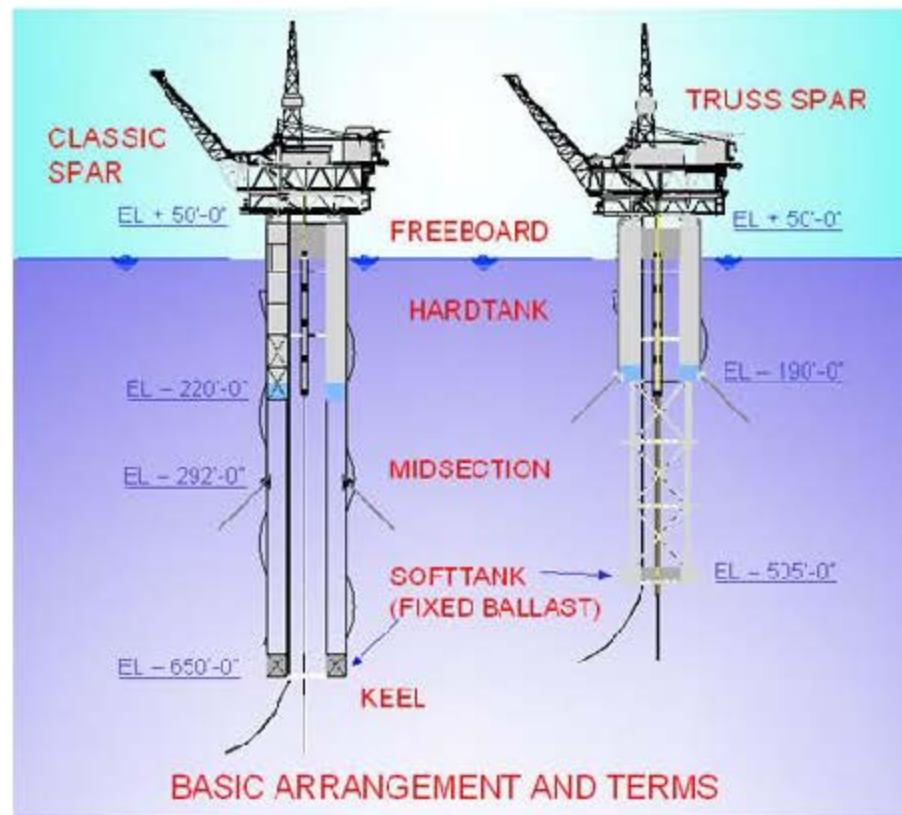
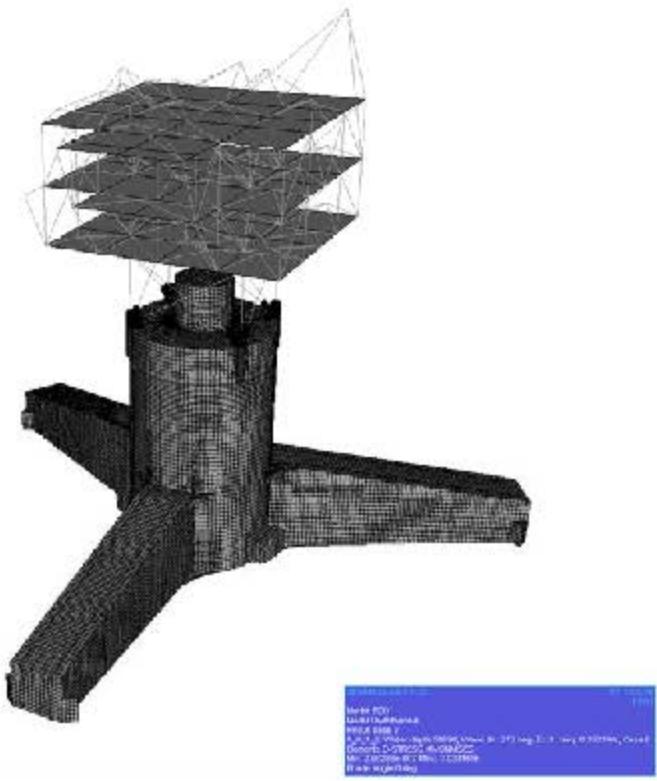
		API RP 2A	ISO 19901-2	NORSOK N-003 & N-004
Provide Purpose				
Structural Requirements Response Spectrum Analysis (RS) 2.3.6.c.3)	30.04.01.01	<p>1. The strength requirements are presented to provide resistance to ultimate earthquake, which have a reasonable likelihood of not being exceeded during the life of the platform, without significant structural damage.</p> <p>2. To prevent collapse of the platform in the event of rare intense earthquake ground motions.</p>	<p>1. The seismic III response event is the extreme level earthquake (-1H) - the structure shall be designed such that an ELE event will cause little or no damage. The ULS requirements are intended to ensure that no significant structural damage occurs for a level of earthquake ground motion within an adequately low likelihood of being exceeded during the design service life of the structure.</p> <p>2. The ALE (annual average level event) requirements are intended to ensure that the structure and foundation have sufficient reserve strength, displacement and/or energy dissipation capacity to maintain the overall structural integrity and avoid ultimate collapse.</p> <p>1. Design Action:  <math>F_0 = 1.1G_1 + 1.1G_2 + 1.1Q_1 + 0.9E</math>      where E: the inertia action induced by the CLC ground-motion and determined using dynamic analysis procedures such as response spectrum or time history analysis; G<sub>1</sub> and G<sub>2</sub>: permanent actions; Q<sub>1</sub>: variable action; and shall include actions that are likely to be present during earthquake.</p> <p>When contributions to the action effects due to weight oppose the inertia actions due to the earthquake,  <math>F_0 = 0.9G_1 + 0.8G_2 + 0.8Q_1 + 0.9E</math>      where G<sub>1</sub>, G<sub>2</sub> and Q<sub>1</sub> shall include only actions that are reasonably certain to be present during an earthquake.</p> <p>2. The mass used in the dynamic analysis:      - the permanent actions G<sub>1</sub> and G<sub>2</sub>      - 75% of the variable actions Q<sub>1</sub>      - the mass of entrapped water, and the added mass</p> <p>3. A modal damping ratio of 5% of critical may be used in the dynamic analysis of the ELE event</p>	<p>1. ULS (strength) check of components based on earthquake with an annual probability of occurrence of <math>10^{-4}</math> and appropriate action and material factors;</p> <p>2. AUS check of the overall structure to prevent its collapse during earthquakes with an annual probability of exceedance of <math>10^{-4}</math> with appropriate action and material factors</p> <p>3. The provisions mainly focus on Norwegian continental shelf</p>
	30.04.01.02	<p>1. The analysis model should include the three dimensional distribution of platform stiffness and mass.</p> <p>2. Earthquake loading should be combined with other simultaneous loadings such as gravity, buoyancy, and hydrostatic pressure;</p> <p>Gravity loading should include the platform dead weight, comprised of the weight of the main equipment, piping, insulation, axial live loads and 70% of the maximum supply and storage loads.</p> <p>3. In computing the dynamic characteristics of braced pile supported steel structures, uniform modal damping ratios of five percent of critical should be used for the elasto-dynamic analysis.</p>	<p>1. In both methods, the basic excitation shall be composed of three motions, i.e. two orthogonal horizontal motions and the vertical motion.</p> <p>2. Response spectrum method - When responses due to each directional component of an earthquake are calculated separately, the responses due to the three earthquake dimensions may be combined using the root of the sum of the squares method. Alternatively, the three directional responses may be combined linearly assuming that one component is at its maximum while the other two components are at 40% of their respective maximum values.</p> <p>3. Time history method - a minimum of 4 sets of time history records shall be used to capture the randomness in seismic motions. The CLC design is satisfactory if the code values (or maximum stress less than 1.0 for half or more of the records, a scale factor of 1.00 shall be applied to the records if less than 7 sets of records are used).</p>	<p>1. Earthquake motion can be described by two orthogonal horizontal motions and the vertical motion acting simultaneously.</p> <p>2. One of the horizontal excitations should be parallel to a main structural axis, with the major component directed to obtain the maximum value for the response quantity considered. Unless more accurate calculations are performed, the orthogonal horizontal component may be set equal to 2/3 of the major component and vertical component equal to 1/3 of the major component referred to bedrock.</p> <p>3. Time history method - the load effect should be calculated for at least three sets of time histories. The mean values of the calculated action effects from the time history analyses may be taken as basis for design.</p>
Structural Requirements Response Spectrum Analysis (RS) 2.3.6.c.3)	30.04.02.06.c	<p>1. The structural members should not exceed yielding of the complete section or buckling.</p> <p>2. For strength requirement, the basic AISC allowable stresses and those presented in Section 3.2 (Allowable Stresses for Cylindrical Members) may be increased by 70 percent.</p> <p>3. For combined compressive loading and hydrostatic pressure, the suggested hydrostatic load factor and interaction formulae are as follows:</p> <p>Aval Tension = 1.0</p>	<p>1. All primary, secondary structural and foundation components shall sustain little or no damage to the structure. Limited non-linear behaviour (e.g. yielding in steel) is permitted, but brittle degradation (e.g. local buckling in steel) shall be avoided.</p> <p>2. The initial forces in joints shall stay below the joint strengths, using the calculated plastic forces and moments.</p> <p>3. Members and their connections shall be capable of sustaining the imposed reaction to the structure with little or no damage.</p> <p>1. For the design of piles for ELE event, a partial resistance factor of 1.25 shall be</p>	<p>Material Factor <math>\mu_u = 1.15</math></p>
	30.04.02.06.c			

# Examples of Code Comparison Table

## Pile capacity

API WSD	API LRFD	ISO 19902	NORSOK N-004												
<p><b>3.3.1.6 Vertical Piles</b></p> $L(0.6F_u) + (L^2 - L)^{1/2}F_u < 1.0$ $F_u = F_c [1.64 - 0.23(D/L)^{1/2}] \geq F_a$ $F_a = f_a$ <p><b>3.3.1.6 Pile Overload Analysis</b></p> $P/A = 2\pi [f_a \sin(M/2)/F_u] \leq 1.0$ <p>where the area term is in radians and  <math>A</math> = cross-sectional area, <math>\text{in}^2 (\text{mm}^2)</math>,  <math>Z</math> = plastic section modulus, <math>\text{in}^3 (\text{mm}^3)</math>,  <math>P</math>, <math>M</math> = axial loading and bending moment computed from a non-linear analysis, including the <math>(P-d)</math> effect,  <math>F_u</math> = Critical load (buckling) or a limiting value of <math>1.2F</math>, considering the effect of strain hardening</p> <p><b>3.3.1.8 Pile Generation</b></p> <p>The allowable pile capacities are determined by dividing the ultimate pile capacity by an appropriate factor of safety which should not be less than the following values:</p> <table border="1"> <thead> <tr> <th>Load condition</th> <th>Safety Factor</th> </tr> </thead> <tbody> <tr> <td>1 Design environmental conditions with anticipated installation</td> <td>1.5</td> </tr> <tr> <td>2 Operating environmental conditions during drilling operations</td> <td>2</td> </tr> <tr> <td>3 Design environmental conditions with anticipated installation</td> <td>1.5</td> </tr> <tr> <td>4 Operating environmental conditions during piling operations</td> <td>2</td> </tr> <tr> <td>5 Design environmental conditions with minimum yield force (puffout)</td> <td>1.5</td> </tr> </tbody> </table> <p><b>C.10 Pile Wall Thickness</b></p> <p>Piles that are to be installed by driving where sustained hard driving (200 blows per foot/820 blows per meter) with the largest pile hammer to be used is anticipated, the minimum piling wall thickness used should not be less than:</p> $t = 0.25 + D/100$ $\text{or}$ $t = 5.35 + D/100 \quad (\text{Metric Formula})$ <p>and</p> $t = \text{wall thickness, in. (mm)}$ $D = \text{diameter, in. (mm)}$	Load condition	Safety Factor	1 Design environmental conditions with anticipated installation	1.5	2 Operating environmental conditions during drilling operations	2	3 Design environmental conditions with anticipated installation	1.5	4 Operating environmental conditions during piling operations	2	5 Design environmental conditions with minimum yield force (puffout)	1.5	<p><b>3.3.1.8 Vertical Piles</b></p> $(L+0.5)(L/2)[(f_a F_u) + (L^2 - L)^{1/2}f_a F_u] \leq 1.0$ <p>where</p> $\beta_1 = 0.65, \beta_2 = 0.95$ <p><math>f_a, F_u</math> should induce secondary moments or <math>P-d</math> effects</p> <p><b>3.3.1.9 Pile Generation Capacity</b></p> <p>The allowable capacity should satisfy the following conditions:</p> $P_{ed} \leq q_0 Q_0$ $P_{ed} \leq f_a Q_0$ <p>where <math>Q_0</math> = ultimate vertical pile capacity determined from a coupled linear structure and non-linear foundation model using the design actions for extreme conditions.</p> <p><math>P_{ed}</math> = design axial action on the pile determined from a coupled linear structure and non-linear foundation model using the design actions for extreme conditions.</p> <p><math>Q_0</math> = the ultimate vertical pile capacity (<math>\approx 0.7</math>)</p> <p><math>q_0</math> = resistance factor for extreme environmental conditions (<math>\approx 0.7</math>)</p> <p><math>f_a</math> = pile resistance factor for operating environmental conditions (<math>\approx 0.7</math>)</p> <p><b>C.10.4 Minimum Wall Thickness</b></p> <p>Piles that are to be installed by driving where sustained hard driving (200 blows per foot/820 blows per meter) with the largest pile hammer to be used is anticipated, the minimum piling wall thickness used should not be less than:</p> $t = 0.25 + D/100$ $\text{or}$ $t = 6.35 + D/100 \quad (\text{Metric Formula})$ <p>where</p> $t = \text{wall thickness, in. (mm)}$ $D = \text{diameter, in. (mm)}$	<p><b>17.3.1 (b) Pile Vertical Resistance</b></p> <p>The allowable capacity should satisfy the following conditions:</p> $P_{ed} \leq Q_0 = Q_0 / \alpha_{p0}$ $P_{ed} \leq Q_0 = Q_0 / \alpha_{p1}$ <p>where <math>Q_0</math> = design axial pile capacity</p> <p><math>Q_0</math> = the representative value of the axial pile capacity</p> <p><math>P_{ed}</math> = design axial action on the pile determined from a coupled linear structure and non-linear foundation model using the design actions for extreme conditions.</p> <p><math>Q_0</math> = design axial action on the pile determined from a coupled linear structure and non-linear foundation model using the design actions for permanent or variable actions at the design axial action for operating conditions.</p> <p><math>\alpha_{p0}</math> = the pile partial resistance factor for extreme conditions (<math>\approx 1.25</math>)</p> <p><math>\alpha_{p1}</math> = the pile partial resistance factor for permanent and variable actions or operating conditions (<math>\approx 1.60</math>)</p> <p><b>K.2.7.1 Axial Pile Resistance</b></p> <p>For determination of design axial resistance against axial pile loads in ULS design, a minimum safety factor of 1.60 is to be applied to the characteristic values of soil resistance.</p>	
Load condition	Safety Factor														
1 Design environmental conditions with anticipated installation	1.5														
2 Operating environmental conditions during drilling operations	2														
3 Design environmental conditions with anticipated installation	1.5														
4 Operating environmental conditions during piling operations	2														
5 Design environmental conditions with minimum yield force (puffout)	1.5														

# TLP/SPAR for Floater Case Study (?)



## Summary

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- Reviewed project progress to date
- Case studies status
- API, ISO, and NORSO Standards applied to a Jacket platform case study  
Preliminary results presented.
- Tasks 5 and 6 Underway
- Next deliverable
- Next Progress GoToMeeting – April 28<sup>th</sup> 2011.

## Further comments

# Safeguarding life, property and the environment

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