

Summary of PINC Revision and Addition Records

PINC Team Meeting

The following is a detailed description of the changes made to each affected PINC on the PINC List in March 2011:

FIELD PINCS

ENGINES

Revised PINC G-155

Change: The PINC Statement was revised and a note was added.
Rational: Clarification was required to indicate how this PINC is to be applied and to provide a brief explanation of a remote manual.

CASING PROGRAM

Revised PINC D-158

Change: Authority section was revised
Rational: Revision to the PINC was required to reflect the changes in Subpart D.

Added PINC D-174

Change: PINC was added
Rational: The PINC was added to address a new requirement in the current revised Subpart D.

Added PINC D-176

Change: PINC was added
Rational: The PINC was added to address a new requirement in the current revised Subpart D.

Added PINC D-177

Change: PINC was added
Rational: The PINC was added to address a new requirement in the current revised Subpart D.

Added PINC D-178

Change: PINC was added
Rational: The PINC was added to address a new requirement in the current revised Subpart D.

BOP SYSTEMS AND COMPONENTS

Revised PINC D-201

- Change: Authority section was revised
- Rational: Revision to the PINC was required to reflect the changes in Subpart D.

Added PINC D-226

- Change: PINC was added
- Rational: The PINC was added to address a new requirement in the current revised Subpart D.

Added PINC D-227

- Change: PINC was added
- Rational: The PINC was added to address a new requirement in the current revised Subpart D.

SUBSEA BOP SYSTEMS

Revised PINC D-240

- Change: Note section was added
- Rational: The note was added to make sure that the blind shear ram is capable of shearing any drill pipe in the hole under MASP.

Revised PINC D-241

- Change: Inspection Procedure was revised
- Rational: Revision to the PINC was required to ensure the lower marine riser package unlatching does not exceed 45 seconds and to verify that closing times for pressure and function tests are in compliance.

Revised PINC D-242

- Change: Authority section was revised
- Rational: Revision to the PINC was required to reflect the changes in Subpart D.

Revised PINC D-243

- Change: Authority section was revised
- Rational: Revision to the PINC was required to reflect the changes in Subpart D.

Revised PINC D-244

- Change: Authority section was revised
- Rational: Revision to the PINC was required to reflect the changes in Subpart D.

Added PINC D-245

Change: PINC was added

Rational: The PINC was added to verify that the subsea accumulator precharge pressure compensates for the water depth the BOPs will be operating in.

Added PINC D-246

Change: PINC was added

Rational: The PINC was added to verify that that operator calibrated accumulator pressure gauges every three years to one percent of full scale.

Added PINC D-247

Change: PINC was added

Rational: The PINC was added to verify that the ROV is capable of closing one set of pipe rams and one set of blind shears and unlatching LMRP.

Added PINC D-248

Change: PINC was added

Rational: The PINC was added to verify that operator provided an autoshear and deadman systems for dynamically positioned rigs when drilling.

Added PINC D-249

Change: PINC was added

Rational: The PINC was added to verify that operators incorporated enable buttons on a subsea BOP control panel to ensure two-handed operation for all critical functions.

Added PINC D-600

Change: PINC was added

Rational: The PINC was added to verify that operator clearly label all control panels for the subsea BOP system.

Added PINC D-601

Change: PINC was added

Rational: The PINC was added to verify that management has written procedures for operating BOP stack and LMRP (including techniques to prevent accidental disconnections of these components).

Added PINC D-602

Change: PINC was added

Rational: The PINC was added to verify that the operator retrieved, physically inspected and conducted a full pressure test on the BOP stack.

BOP TESTS, ACTUATORS, INSPECTIONS, AND MAINTENANCE

Added PINC D-500

Change: PINC was added

Rational: The PINC was added to make sure that the well control equipment before installation on the next well was cleaned, visually inspect, carry out preventive maintenance, and pressure test.

Added PINC D-501

Change: PINC was added

Rational: The PINC was added to make sure all BOP stacks, choke manifolds, and diverter components disassembled and inspected in accordance with the equipment manufacturer's guidelines or every 3-5 years of service.

Added PINC D-502

Change: PINC was added

Rational: The PINC was added to make sure that manufacturer's installation, operation, and maintenance (IOM) manuals available on the rig for all the BOP equipment installed on the rig.

Added PINC D-503

Change: PINC was added

Rational: The PINC was added to make sure that a planned maintenance system, with equipment identified, tasks specified, and the time intervals between tasks stated, employed on each rig and are they maintained on file at the rig site or readily available for the applicable BOP equipment.

Added PINC D-504

Change: PINC was added

Rational: The PINC was added to make sure that copies of equipment manufacturers' product alerts or equipment bulletins at the rig site and readily made available to BOEMRE upon request.

DIVERTER SYSTEMS

Revised PINC D-309

- Change: Note section was revised.
Rational: The note section was revised to clarify that "subsea systems" and "surface systems", does refer to wellheads.

SURFACE DIVERTER SYSTEMS

Revised PINC D-326

- Change: Note section was revised.
Rational: The PINC was revised to clarify that pressure test is not required on subsea wellhead diverter systems.

MUD PROGRAM

Added PINC D-416

- Change: PINC was added
Rational: The PINC was added to clarify that operator obtain approval from District Manager before displacing kill-weight drilling fluid from the well bore.

STUMP TEST

Added PINC D-610

- Change: PINC was added
Rational: The PINC was added to verify that operator tested all ROV intervention functions on the subsea BOP stack during the stump test

Added PINC D-611

- Change: PINC was added
Rational: The PINC was added to verify that that the function test on autoshear and deadman systems were in accordance with the approved APD or APM.

Added PINC D-612

- Change: PINC was added
Rational: The PINC was added to verify that the operator tested at least one set of rams on the subsea BOP stack upon its initial installation on the seafloor

INITIAL INSTALLATION TEST

Added PINC D-613

Change: PINC was added

Rational: The PINC was added to verify that the operator conducted a test on the deadman system and was in accordance with the approved APD or APM.

BOP WELL-WORKOVER OPERATIONS

Revised PINC W-141

Change: If Noncompliance Exists section was revised with the following: “Issue a warning (W) INC if records indicate that the variable bore pipe rams were not pressure tested against the largest and smallest sizes of tubulars in use (jointed pipe, seamless pipe) in the well”.

Rational: Revision to the PINC was required to reflect the new addition in the regulations.

Revised PINC W-161

Change: Removed from **note section** the following:
“PINC can only be checked if the inspector is aware of problems or irregularities prior to the inspection”.

Rational: The note was removed because it does not state this in the drilling section or the completion section for the same PINC.

BOP TEST/ACUATION/INSPECTION AND MAINTENANCE

Added PINC W-190

Change: PINC was added

Rational: The PINC was added to verify that the subsea BOP system includes at least four remote controlled hydraulically operated BOPs.

Added PINC W-191

Change: PINC was added

Rational: The PINC was added to verify that a dual pod control system has been installed on the BOP

Added PINC W-192

Change: Inspection Procedure was revised
Rational: The PINC was added to ensure the lower marine riser package unlatching does not exceed 45 seconds and to verify that closing times for pressure and function tests are in compliance.

Added PINC W-193

Change: PINC was added
Rational: The PINC was added to verify that the subsea accumulator precharge pressure compensates for the water depth the BOPs will be operating in.

Added PINC W-194

Change: PINC was added
Rational: The PINC was added to verify that that operator calibrated accumulator pressure gauges every three years to one percent of full scale.

Added PINC W-195

Change: PINC was added
Rational: The PINC was added to verify that the ROV is capable of closing one set of pipe rams and one set of blind shears and unlatching LMRP.

Added PINC W-196

Change: PINC was added
Rational: The PINC was added to verify that operator provided an autoshear and deadman systems for dynamically positioned rigs when drilling.

Added PINC W -197

Change: PINC was added
Rational: The PINC was added to verify that operators incorporated enable buttons on a subsea BOP control panel to ensure two-handed operation for all critical functions.

Added PINC W-198

Change: PINC was added
Rational: The PINC was added to verify that operator clearly label all control panels for the subsea BOP system.

Added PINC W-199

Change: PINC was added
Rational: The PINC was added to verify that management has written procedures for operating BOP stack and LMRP (including techniques to prevent accidental disconnections of these components).

Added PINC W-200

Change: PINC was added
Rational: The PINC was added to verify that the riser was properly displaced before removal.

Revised PINC W-201

Change: PINC was added
Rational: The PINC was added to verify that the glory hole is at the approved depth.

Added PINC W-202

Change: PINC was added
Rational: The PINC was added to verify that that the function test on autoshear and deadman systems were in accordance with the approved APM.

Added PINC W-203

Change: PINC was added
Rational: The PINC was added to verify that operator tested all ROV intervention functions on the subsea BOP stack during the stump test

Added PINC W-204

Change: PINC was added
Rational: The PINC was added to verify that the operator tested at least one set of rams on the subsea BOP stack upon its initial installation on the seafloor

INITIAL INSTALLATION TEST

Added PINC W-205

Change: PINC was added
Rational: The PINC was added to verify that the operator conducted a test on the deadman system and was in accordance with the approved APM.

BOP TESTS, ACTUATORS, INSPECTIONS, AND MAINTENANCE

Added PINC W-206

Change: PINC was added
Rational: The PINC was added to make sure that the well control equipment before installation on the next well was cleaned, visually inspect, carry out preventive maintenance, and pressure test.

Added PINC W-207

Change: PINC was added
Rational: The PINC was added to make sure all BOP stacks, choke manifolds, and diverter components disassembled and inspected in accordance with the equipment manufacturer's guidelines or every 3-5 years of service.

Added PINC W-208

Change: PINC was added
Rational: The PINC was added to verify that the BOP systems and marine risers have been visually inspected by checking the driller's report.

Added PINC W-209

Change: PINC was added
Rational: The PINC was added to make sure that manufacturer's installation, operation, and maintenance (IOM) manuals available on the rig for all the BOP equipment installed on the rig.

Added PINC W-210

Change: PINC was added
Rational: The PINC was added to make sure that a planned maintenance system, with equipment identified, tasks specified, and the time intervals between tasks stated, employed on each rig and are they maintained on file at the rig site or readily available for the applicable BOP equipment.

Added PINC W-211

Change: PINC was added
Rational: The PINC was added to make sure those copies of equipment manufacturers' product alerts or equipment bulletins at the rig site and readily made available to BOEMRE upon request.

WELL-COMPLETION OPERATIONS

BOP TEST/ACUATION/INSPECTION AND MAINTENANCE

Added PINC C-170

Change: PINC was added
Rational: The PINC was added to verify that the subsea BOP system includes at least four remote controlled hydraulically operated BOPs.

Added PINC C-171

Change: PINC was added
Rational: The PINC was added to verify that a dual pod control system has been installed on the BOP

Added PINC C-172

Change: PINC was added
Rational: Revision to the PINC was required to ensure the lower marine riser package unlatching does not exceed 45 seconds and to verify that closing times for pressure and function tests are in compliance.

Added PINC C-173

Change: PINC was added
Rational: The PINC was added to verify that the subsea accumulator provides fast closure of the BOP components.

Added PINC C-174

Change: PINC was added
Rational: The PINC was added to verify that that operator calibrated accumulator pressure gauges every three years to one percent of full scale.

Added PINC C-175

Change: PINC was added
Rational: The PINC was added to verify that the ROV is capable of closing one set of pipe rams and one set of blind shears and unlatching LMRP.

Added PINC C-176

Change: PINC was added
Rational: The PINC was added to verify that operator provided an autoshear and deadman systems for dynamically positioned rigs when drilling.

Added PINC C -177

Change: PINC was added
Rational: The PINC was added to verify that operators incorporated enable buttons on a subsea BOP control panel to ensure two-handed operation for all critical functions.

Added PINC C-178

Change: PINC was added
Rational: The PINC was added to verify that operator clearly label all control panels for the subsea BOP system.

Added PINC C-179

Change: PINC was added
Rational: The PINC was added to verify that management has written procedures for operating BOP stack and LMRP (including techniques to prevent accidental disconnections of these components).

Revised PINC C-180

Change: Authority was revised
Rational: The PINC was added to verify the glory hole is at the approved depth

Revised PINC C-181

Change: Authority was revised
Rational: The PINC was added to verify riser was properly displaced before removal

BLOWOUT PREVENTER SYSTEM TESTS, INSPECTIONS, AND MAINTENANCE

Added PINC C-182

Change: PINC was added
Rational: The PINC was added to verify that variable-bore pipe rams were pressure tested against all sizes of pipe in use.

Added PINC C-183

Change: PINC was added
Rational: The PINC was added to verify that operator tested all ROV intervention functions on the subsea BOP stack during the stump test

Added PINC C-184

Change: PINC was added

Rational: The PINC was added to verify that the function test on autoshear and deadman systems were in accordance with the approved APM

Added PINC C-185

Change: PINC was added

Rational: The PINC was added to verify that the operator tested at least one set of rams on the subsea BOP stack upon its initial installation on the seafloor

BOP TESTS, ACTUATORS, INSPECTIONS, AND MAINTENANCE

Added PINC C-186

Change: PINC was added

Rational: The PINC was added to verify that the operator cleaned, visually inspect, performed preventive maintenance, and pressure test the well control equipment before installation on the next well.

Added PINC C-187

Change: PINC was added

Rational: The PINC was added to make sure all BOP stacks, choke manifolds, and diverter components disassembled and inspected in accordance with the equipment manufacturer's guidelines or every 3-5 years of service

Added PINC C-188

Change: PINC was added

Rational: The PINC was added verify that the BOP systems and marine risers have been visually inspected

Added PINC C-189

Change: PINC was added

Rational: The PINC was added to make sure that manufacturer's installation, operation, and maintenance (IOM) manuals available on the rig for all the BOP equipment installed on the rig.

Added PINC C-190

Change: PINC was added

Rational: The PINC was added to make sure that a planned maintenance system, with equipment identified, tasks specified, and the time intervals between tasks stated, employed on each rig and are they maintained on file at the rig site or readily available for the applicable BOP equipment.

Added PINC C-191

Change: PINC was added

Rational: The PINC was added to make sure that copy of equipment manufacturers' product alerts or equipment bulletins at the rig site and readily made available to BOEMRE upon request.

PRODUCTION OPERATIONS

GENERAL

Revised PINC P-102

Change: Note section was added.

Rational: The note was added to clarify that this PINC should not be issued if end devices are approved for operator use only.

FLARING AND VENTING OF GAS

Revised PINC P-107

Change: PINC Statement, Authority, and Inspection Procedure were revised.

Rational: Revision to the PINC was required to reflect the changes in Subpart K.

Revised PINC P-108

Change: PINC Statement, Authority, and Inspection Procedure were revised.

Rational: Revision to the PINC was required to reflect the changes in Subpart K.

Revised PINC P-109

Change: PINC was revised

Rational: Revision to the entire PINC was required to reflect the changes in Subpart K.

Revised PINC P-110

Change: PINC was revised
Rational: Revision to the PINC was required to reflect the changes in Subpart K.

Revised PINC P-111

Change: PINC was revised
Rational: Revision to the PINC was required to reflect the changes in Subpart K.

Added PINC P-112

Change: PINC was added
Rational: The PINC was added to address a new requirement in the current revised Subpart K.

Added PINC P-113

Change: PINC was added
Rational: The PINC was added to address a new requirement in the current revised Subpart K.

Added PINC P-114

Change: PINC was added
Rational: The PINC was added to address a new requirement in the current revised Subpart K.

WELLHEAD AND FLOWLINES

Added PINC P-410

Change: PINC was added.
Rational: The PINC is required to address a new requirement in the current revised Subpart E.

Added PINC P-411

Change: PINC was added.
Rational: The PINC is required to address a new requirement in the current revised Subpart E.

TUBING AND WELLHEAD EQUIPMENT

Added Definition Section

- Change: Definition section was added.
Rational: Definition section was required to clarify the requirements in Subpart E.

Added PINC P-413

- Change: PINC was added.
Rational: The PINC is required to address a new requirement in the current revised Subpart E.

CASING PRESSURE MANAGEMENT

Added PINC P-414

- Change: PINC was added.
Rational: The PINC is required to address a new requirement in the current revised Subpart E.

Added PINC P-415

- Change: PINC was added.
Rational: The PINC is required to address a new requirement in the current revised Subpart E.

Added PINC P-416

- Change: PINC was added.
Rational: The PINC is required to address a new requirement in the current revised Subpart E.

Added PINC P-417

- Change: PINC was added.
Rational: The PINC is required to address a new requirement in the current revised Subpart E.

Added PINC P-418

- Change: PINC was added.
Rational: The PINC is required to address a new requirement in the current revised Subpart E.

CRANE SAFETY DEVICES

Revised PINC I-102

- Change: PINC statement and Noncompliance Statement was revised.
Rational: PINC Statement and Noncompliance Statement was revised to reflect the appropriate section in API SPEC 2C.

Revised PINC I-103

Change: PINC statement and Noncompliance Statement was revised.
Rational: PINC Statement and Noncompliance Statement was revised to reflect the appropriate section in API RP 2D.

Revised PINC I-111

Change: PINC statement and Noncompliance Statement was revised.
Rational: PINC Statement and Noncompliance Statement was revised to reflect the appropriate section in API SPEC 2C.

Revised PINC I-112

Change: PINC statement and Noncompliance Statement was revised.
Rational: PINC Statement and Noncompliance Statement was revised to reflect the appropriate section in API SPEC 2C.

Revised PINC I-113

Change: PINC statement and Noncompliance Statement was revised.
Rational: PINC Statement and Noncompliance Statement was revised to reflect the appropriate section in API SPEC 2C.

Revised PINC I-114

Change: PINC statement and Noncompliance Statement was revised.
Rational: PINC Statement and Noncompliance Statement was revised to reflect the appropriate section in API SPEC 2C.

Revised PINC I-115

Change: PINC statement and Noncompliance Statement was revised.
Rational: PINC Statement and Noncompliance Statement was revised to reflect the appropriate section in API SPEC 2C.

Revised PINC I-116

Change: PINC statement and Noncompliance Statement was revised.
Rational: PINC Statement and Noncompliance Statement was revised to reflect the appropriate section in API SPEC 2C.

Revised PINC I-134

Change: PINC statement and Noncompliance Statement was revised.
Rational: PINC Statement and Noncompliance Statement was revised to reflect the appropriate section in API SPEC 2C.

CRANE INSPECTIONS

Revised PINC I-147

- Change: PINC statement and Noncompliance Statement was revised.
Rational: PINC Statement and Noncompliance Statement was revised to reflect the appropriate section in API RP 2D.

REPAIRS OR ALTERATIONS

Revised PINC I-153

- Change: PINC statement and Noncompliance Statement was revised.
Rational: PINC Statement and Noncompliance Statement was revised to reflect the appropriate section in API RP 2D.

SLINGS

Revised PINC I-162

- Change: PINC statement and Noncompliance Statement was revised.
Rational: PINC Statement and Noncompliance Statement was revised to reflect the appropriate section in API RP 2D.

CERTIFICATION

Revised PINC I-171

- Change: PINC statement and Noncompliance Statement were revised.
Rational: PINC Statement and Noncompliance Statement were revised to reflect the appropriate section in API SPEC 2C.

PERSONNEL QUALIFICATIONS

Revised PINC I-181

- Change: PINC Inspection Procedure and Noncompliance Statement were revised.
Rational: PINC Statement and Noncompliance Statement was revised to reflect the appropriate section in API RP 2D.

Revised PINC I-182

- Change: PINC statement and Noncompliance Statement was revised.
Rational: PINC Statement and Noncompliance Statement was revised to reflect the appropriate section in API RP 2D.

PREVENTION

Revised PINC E-104

- Change: Note was removed from Inspection Procedure.
Rational: Note was removed to better reflect the requirements in Subpart C.

PERSONAL SAFETY GUIDELINES

Revised PINC Z-185

Change: PINC Inspection Procedure and Noncompliance Statement were revised.

Rational: PINC Inspection Procedure and Noncompliance Statement was revised to better reflect the requirements in 33 CFR.

APPENDIX

Revised Appendix 9

Change: Appendix 9 was revised:

Rational: Appendix 9 was revised to reflect the requirements in API RP 14B and Subpart H.

Office PINCs

GENERAL OPERATIONS

Revised PINC G-802

Change: Authority was added

Rational: Authority was added to better reflect the requirements in Subpart C.

RECORDS

Revised PINC G-811

Change: Three authorities were added

Rational: Authority was added to better reflect the record requirements in Subpart I and Q.

TRAINING

Added PINC G-863

Change: PINC was added.

Rational: PINC was added to verify that personnel are trained in deepwater well control theory and practice in accordance with operator's Subpart O plan.

Added PINC G-864

Change: PINC was added.

Rational: PINC was added to verify that all ROV related well control equipment (both surface and subsea) has been inspected and maintained in accordance with manufacturer's maintenance requirements and is capable of shutting in the well during an emergency.

Added PINC G-865

Change: PINC was added.

Rational: PINC was added to verify that operator's management system has written procedures to ensure that personnel are knowledgeable to operate and maintain critical BOP components.

DECOMMISSIONING

Added PINC A-802

Change: PINC was added to address decommissioning.

Rational: Requirement in Subpart Q for not permanently abandoning a Well one year after lease termination according to 30 CFR 250.1710.

PRODUCTION VENTING AND FLARING

Revised PINC P-801

Change: Inspection Procedure and Authority was revised.

Rational: PINC was revised to better reflect the changes in Subpart K.

Added PINC P-802

Change: PINC was added.

Rational: PINC was added to better reflect the changes in Subpart K.

NEW FLARE-VENT METERS/BURNING/H₂S

Added PINC P-803

Change: PINC was added.

Rational: PINC was added to better reflect the changes in

Subpart K.

Added PINC P-804

Change: PINC was added.

Rational: PINC was added to better reflect the changes in Subpart K.

Added PINC P-805

Change: PINC was added.

Rational: PINC was added to better reflect the changes in Subpart K.

Added PINC P-806

Change: PINC was added.

Rational: PINC was added to better reflect the changes in Subpart K.

SUSTAINED PRESURE CASING MANAGEMENT

Added PINC P-807

Change: PINC was added.

Rational: PINC was added to reflect the new requirements in Subpart E.

Added PINC P-808

Change: PINC was added.

Rational: PINC was added to reflect the new requirements in Subpart E.

CONSERVATION OF RESOURCES

INTERESTS

Revised PINC R-801

Change: PINC statement and Noncompliance Statement was revised.

Rational: PINC Statement and Noncompliance Statement was revised to reflect the appropriate section in Subpart K.

Revised PINC R-802

Change: PINC statement and Authority was revised.
Rational: PINC Statement and Authority was revised to better reflect the changes in Subpart K.

ENHANCED RECOVERY

Revised PINC R-811

Change: PINC statement and Authority was revised.
Rational: PINC Statement and Authority was revised to better reflect the changes in Subpart K.

Revised PINC R-812

Change: PINC statement and Authority was revised.
Rational: PINC Statement and Authority was revised to better reflect the changes in Subpart K.

Revised PINC R-813

Change: PINC Authority was revised.
Rational: PINC Authority was revised to reflect the appropriate section in Subpart K.

PRODUCTION RATE

Revised PINC R-821

Change: PINC Authority was revised.
Rational: PINC Authority was revised to reflect the appropriate section in Subpart K.

Revised PINC R-822

Change: PINC Authority was revised.
Rational: PINC Authority was revised to reflect the appropriate section in Subpart K.

Revised PINC R-823

Change: PINC Authority was revised.
Rational: PINC Authority was revised to reflect the appropriate section in Subpart K.

WELL TESTS

Revised PINC R-831

Change: PINC Authority was revised.
Rational: PINC Authority was revised to reflect the appropriate section in Subpart K.

Revised PINC R-832

Change: PINC Authority was revised.
Rational: PINC Authority was revised to reflect the appropriate section in Subpart K.

CONSERVATION OF RESOURCES

(CIDs and Gas Cap Production)

Added PINC R-840

Change: PINC was added.
Rational: PINC was added to reflect the new requirements in Subpart K.

Added PINC R-841

Change: PINC was added.
Rational: PINC was added to reflect the new requirements in Subpart K.

Added PINC R-842

Change: PINC was added.
Rational: PINC was added to reflect the new requirements in Subpart K.

Revised PINC R-843

Change: Inspection Procedure, Authority and Noncompliance Statement were revised.
Rational: Revision of the Inspection Procedure, Authority and Noncompliance Statement were required to reflect the changes in Subpart K.

Revised PINC R-844

Change: Noncompliance Statement were revised.
Rational: Revision of the Noncompliance Statement were required to reflect the changes in Subpart K.

Added PINC R-845

Change: PINC was added.
Rational: PINC was added to reflect the new requirements in Subpart K.

BOTTOMHOLE PRESSURE SURVEYS

Added PINC R-850

Change: PINC was added.

Rational: PINC was added to reflect the new requirements in Subpart K.

Added PINC R-851

Change: PINC was added.

Rational: PINC was added to reflect the new requirements in Subpart K.

GEOLOGICAL AND GEOPHYSICAL EXPLORATION PERMITS

Added PINC O-803

Change: PINC was added.

Rational: PINC was added to reflect the requirements in 30 CFR 280.

Added PINC O-804

Change: PINC was added.

Rational: PINC was added to reflect the requirements in 30 CFR 280.

DATA

Added PINC O-812

Change: PINC was added.

Rational: PINC was added to reflect the requirements in 30 CFR 280.