

OFFSHORE CALIFORNIA PIPELINE INSPECTION SURVEY (OCPIS) PLAN DECISION CHECKLIST (See Figure 1)

STEP 1. Action identified that requires a decision: (check one)

Operator submits a survey plan

Operator requests a waiver from current requirements

Agency requests a change in current survey plan

Pipeline incident requires an inspection

- Describe: _____

STEP 2. Agency receiving or initiating action examines jurisdictional issues and regulatory requirements and determines if a joint review or consultation is required.

Agencies with inspection authority over the pipelines and their requirements _____

Conflicting jurisdictional requirements between agencies _____

Lead agency(ies) _____

Additional agencies needing notification _____

_Interagency agreements and conditions _____

STEP 3. Lead agency informs affected agencies of pending action if decision process includes joint review or consultation.

Agencies contacted

Agencies requiring joint review

STEP 4. Lead agency compiles data and information for pipeline evaluation using "Offshore California Pipeline Evaluation Checklist Part I." (check)

Missing data and information obtained from operators

Checklist Part I completed

STEP 5. Lead agency evaluates pipeline using "Offshore California Pipeline Evaluation Checklist Parts I & II." (check)

Checklist Part II completed

STEP 6. Lead agency discusses pipeline evaluation with affected agencies if decision process includes joint review or consultation.

Agencies consulted

STEP 7. Lead agency evaluates the proposed action independently or jointly with affected agencies, as appropriate, using "Offshore California Pipeline Evaluation Checklist Part III."

Agencies identify and attempt to resolve concerns through plan revisions. Plan revisions reevaluated to determine if concerns are adequately addressed. (check/explain)

Agency concerns

- if concerns are resolved (go to Step 8)
- if concerns may be resolved through coordination, attempt to resolve concerns
- if concerns cannot be resolved through coordination (go to Step 8)

Unresolved concerns _____

Checklist Part III completed

Final recommendation _____

STEP 8. The proposed action is approved or denied.

Action approved _____ Conditions

Action denied _____ Explain

Alternate plan or remediation

STEP 9. Operator is notified in writing of agency(ies) decision. (check one)

Joint actions

Independent action(s)

OFFSHORE CALIFORNIA PIPELINE EVALUATION CHECKLIST PART I: DATA AND INFORMATION

	Criteria I/E
A. Pipe specifications:	
Diameter _____	P/N
Wall thickness _____	P/N
Process of Manufacture _____	P/N
Steel grade _____	P/N
Flange rating _____	P/N
Installation date _____	S/N
B. Operating conditions:	
Normal operating pressure _____	P/N
Maximum operating pressure (MAOP) _____	P/N
Flow rate _____	P/N
Product type and composition _____	P/S
% Water _____ % CO ₂ _____ ppm H ₂ S _____ Other _____	
C. Environmental factors:	
Water depth _____	N/S
Geological/geotechnical conditions along route _____	N/S
Effects of currents on pipeline integrity _____	S/S

Proximity to environmentally sensitive habitats _____	S/P
D. Present pipeline characteristics:	
Is line smart piggable? _____	P/S
Types of internal corrosion controls _____	P/N
Type of cathodic protection _____	P/P
Type of external coating _____	S/P
Buried or exposed sections _____	S/P
Spanned sections _____	S/P
E. Inspection history:	
Date, results and quality of most recent:	
- internal inspection _____	P/S
- external inspection _____	N/P
- cathodic protection survey _____	N/P
- pressure test _____	P/N

Criteria Key: P-primary, S-secondary, N-non-applicable, I-internal survey, E-external survey

Action : _____ Operator: _____ Pipeline: _____ Date: _____

CHECKLIST PART I: OFFSHORE CALIFORNIA PIPELINE EVALUATION - DATA AND INFORMATION

	Criteria I/E
Extent, location and rate of:	
- internal corrosion _____	P/N
- external corrosion _____	S/P
F. Maintenance history:	
Date, location and description of repairs:	
- leaks _____	P/P
- spans _____	P/P
- other safety deficiencies (specify) _____	P/P
- third party damage _____	P/P
What maintenance records are available? _____	P/P
Additional corrective and preventive maintenance _____	P/P

G. Recent incidents:	
Impacts on pipeline integrity from:	
- seismic loads _____	S/P
- storm loads _____	S/P
- third party damage _____	S/P
H. Waiver history (explain): _____	S/S

Criteria Key: P-primary, S-secondary, N-non-applicable, I-internal survey, E-external survey
 Action : _____ Operator: _____ Pipeline: _____ Date: _____