

**Subpart B Proposed Regulation  
OOC General Comments  
Examples**

**Example 1**

**Regulation would read:**

211 (c) Drilling unit. A description of the drilling unit and associated equipment you will use to conduct your proposed exploration activities, including a brief description of important safety and pollution prevention features, and a table indicating the type and the estimated maximum quantity of fuels, oil, and lubricants that will be stored on the facility (see third definition of facility under § 250.105).

In the GOM OCS Region include this information only when you propose:

1. Activities in the Eastern Planning Area of the GOM.
2. Activities within the Protective Zones of the Flower Garden Banks and Stetson Bank.
3. Initial EP's for which the State of Texas is an affected State.

**NTL would read:**

Storage tanks and production vessels. Using the format below, provide information on the storage tanks and/or production vessels at the facility you will use to conduct your proposed activities (including barges, drilling rigs, platform, etc.) that will store oil, as defined at 30 CFR 254.6. Include only those tanks with a capacity of 10 barrels or more.

<b>Type of Storage Tank</b>	<b>Type of Facility</b>	<b>Tank Cap Bbls</b>	<b>#of Tanks</b>	<b>Total Cap Bbls</b>	<b>Fluid Gravity (API)</b>
Fuel Oil	Semi	250	2	500	No 2 Diesel
Prod	Plat A	40,000	2	30,000	37

**Example 2**

**Regulation would read:**

213 (f) Suspensions of operations. A brief discussion of any suspensions of operations that you anticipate may be necessary in the course of conducting your activities under the EP except in the GOM OCS Region.

**NTL would read:**

(Not necessary since no example is needed)

**Example 3**

**Regulation would read:**

224(c) Drilling fluids and chemical products transportation. A description of the transportation method and quantities of drilling fluids and chemical products (see § 250.213(b) and (c)) you will transport from your onshore support facilities to your drilling unit except in the Western and Central Planning Areas of the GOM OCS Region.

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OOC General Comments  
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**NTL would read:**

Drilling fluids transportation. If you propose activities in the Eastern Planning Area of the GOM, use the format below to provide information on the projected drilling fluids you will transport from your onshore support facilities to your drilling unit or facilities.

Type of Material	Quantity Being Transported	Transportation Method
Barite	10-50 lb bags	On flats on supply boat
Synthetic-base drilling fluid component	55 gals	In surface cutting boxes on XYZ Mud Company's supply boat

**Example 4**

**Regulation would read:**

**218(a) Projected emissions.** Tables showing the projected emissions of sulphur dioxide (SO<sub>2</sub>), particulate matter in the form of PM<sub>10</sub> and PM<sub>2.5</sub> when applicable, nitrogen oxides (NO<sub>x</sub>), carbon monoxide (CO), and volatile organic compounds (VOC) that will be generated by your proposed exploration activities. In the GOM OCS Region, use the emission worksheets found on the MMS GOM website.

**NTL would read:**

(No proposed changes)

**Example 5**

**Regulation would read:**

**224(a) General.** A description of the crew boats, supply boats, anchor handling vessels, tug boats, barges, ice management vessels, other vessels, offshore vehicles, and aircraft you will use to support your exploration activities. The description of vessels and offshore vehicles must estimate the storage capacity of their fuel tanks and the frequency of their visits to your drilling unit.

In the GOM OCS Region provide this information only when you propose:

1. Activities in the Eastern Planning Area of the GOM.
2. Activities within the Protective Zones of the Flower Garden Banks and Stetson Bank.
3. To install a surface facility located in water depths greater than 400 meters, or you propose to install a surface facility in any water depth to support subsea development in water depths greater than 400 meters.
4. To utilize diesel supply boats for Initial and supplemental DOCD where the State of Alabama is an affected State or for Initial DOCD's and supplemental DOCD's with new multiwell structures for which the State of Louisiana is an affected State.

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OOC General Comments  
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**NTL would read:**

When this information is required, use the format below. Provide information regarding the tug boats, anchor-handling vessels, construction barges, lay barges, supply boats, crew boats, diesel supply boats you will use to support your proposed activities.

<b>Type</b>	<b>Fuel Tank Storage Capacity</b>	<b>Maximum No. in Area at Any Time</b>	<b>Trip Frequency or Duration</b>
Tug boats	3000 bbls	2	Two weeks
Supply boats	500 bbls	2	Three times weekly
Service boats	500 bbls	1	Daily
Crew boats	500 bbls	1	Weekly
Diesel Supply Boats*	1500 bbls	1	Weekly